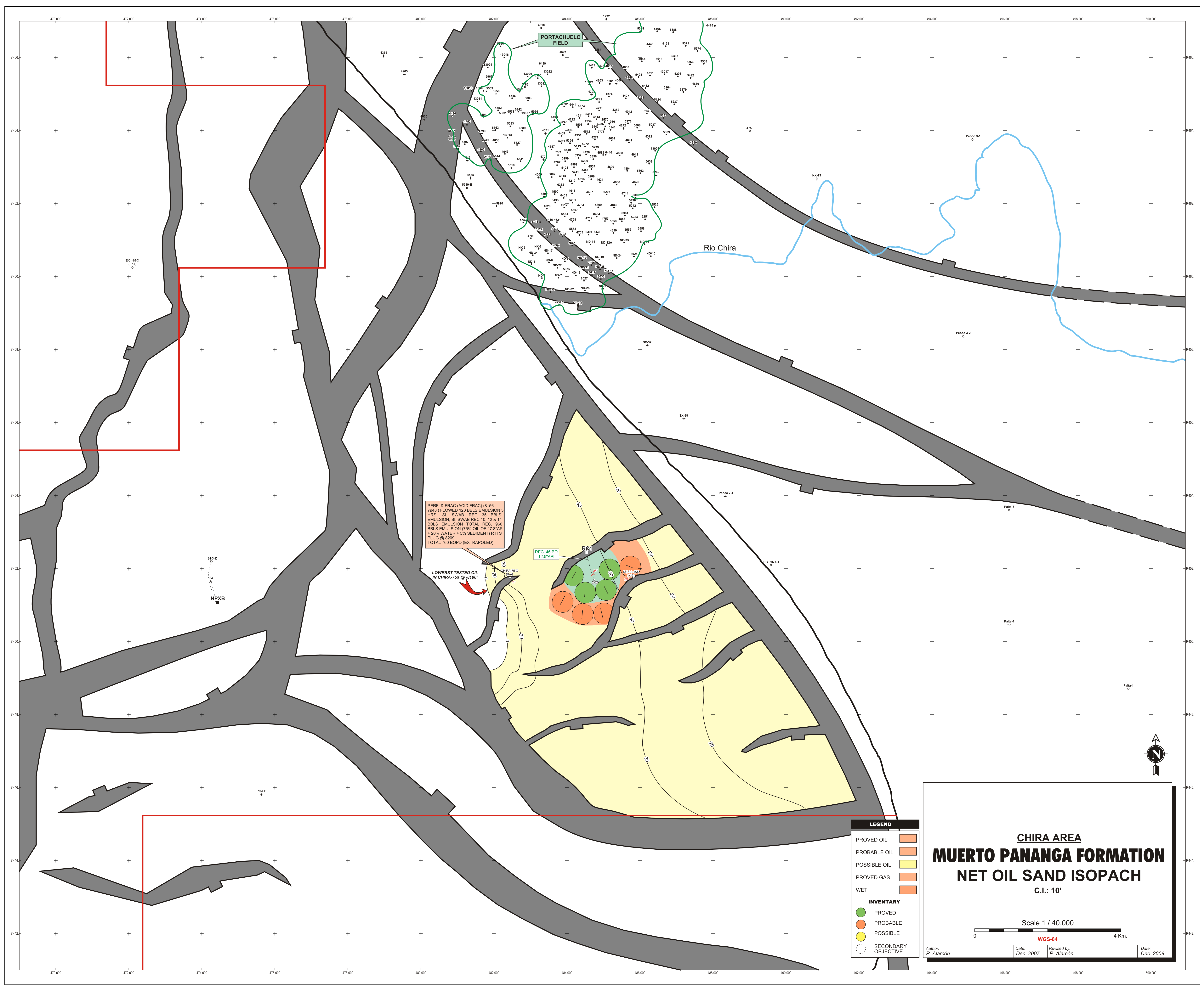




PERF. & FRAC (ACID FRAC) (8156)
7948) FLOWED 120 BBLS EMULSION 3
HRS. SI. SWAB REC. 35 BBLS
EMULSION, SI. SWAB REC 10, 12 & 14
BBLS EMULSION TOTAL REC. 960
BBLS EMULSION (75% OIL OF 27.8°API
+ 20% WATER + 5% SEDIMENT) RTTS
PLUS @ 5200'
TOTAL 760 BOPD (EXTRAPOLATED)

LOWERST TESTED OIL
IN CHIRA-75X @ 5100'

REC. 46 BO
12.5°API

REC1

REC13, 157
12.5°API

LEGEND

PROVED OIL

PROBABLE OIL

POSSIBLE OIL

PROVED GAS

WET

INVENTORY

PROVED

PROBABLE

POSSIBLE

SECONDARY OBJECTIVE

CHIRA AREA

MUERTO PANANGA FORMATION

NET OIL SAND ISOPACH

C.I.: 10'

Scale 1 / 40,000

0 4 Km.

WGS-84

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Dec. 2007

Revised by:
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Date:
Dec. 2008