

WELL WORKOVER REPORT WELL FILE

Well 2.2-A-21-56 (LOG 66-13x)

Workover Date SEPT. 8. 1984

Concession LOG. PLAT. Lobitos offshore

Supervisor MIGUEL JAREAS

County Talano Pinar del Rio

Signed _____

Zero Point 33' Casing (S. G. W & C) 5 1/2" J-55 and 17# LTR F.C. 5341

WELL DATA

BEFORE WORKOVER

AFTER WORKOVER

Wellhead (Size & Series)

13 3/8" x 9 5/8" x 5 1/2"

Same

Tubing (Ft, Size, Grade & | | Weight)

86-Js 2 7/8" EU.

Gas Lift Valves (Type, Press & Depth)

J40 x 1/4" x 780' 2745

29-Js 2 7/8" EU

BK-1 x 5/16" x 730' 3664

Hydraulic Pump, or Rod Pump

1-Js 2 7/8" x 33

SENT. NIPK 3697

Packer (Type & Depth)

Baker 5K" x

29 Lock SET @ 3701

Chamber (Sizes)

1-Js 2 7/8" x 31

Standing Valve or Open Ended a

Open 2 7/8" x 3723

Perforations (Type of Gun) 33 1/8" TRUSSET XVI. Q49

Same

(Net Feet & Shots)

175 60

" "

From — To

5203' 3741

" "

Sand.

Rio Bravo

" "

Sand Top or Fish a

5041

Good

Fish AT 5224'

Cement Plug (8xs — Depth)

F.C. 5341

F.C. 5341

PRODUCTION DATA:

BEFORE WORKOVER

AFTER WORKOVER

Pt

Pc

PF

August 2. 84

x

Oil

Wat

GOR

95.

7/8.

N/A.

Ch

API

B&W

3/4'

RPR ASSIGNED _____

DATE _____

DESCRIPTION OF WORK PERFORMED

Rig #3 Storm Drilling Marine Co. move in tripped up. R/H w/ 2 7/8" Saw. Tooth to Sand Top at 5041' bottom hard. Circulating w/ Sea Water and ROTATE to 5279' When P.O.H w/ Tubing stuck to 3848', work tub. ok. 3rd P.O.H w/ 90 Jt. pulled out w/ 12 Jt. Run fish recovered patch w/ 12 Jt. P.O.H and Run 5/8" mill. to 3824' push w/ ROTATE Low. to fish 5224'. P.O.H w/ mill. and R/H with 5/8" installation. Conventional to 3733. PK. 5K. Baker. Lock SET. AT 3701 SENT. NIPK AT 3697. BK-1 x 5/16" x 730' at 3664 J40 x 1/4" x 780' at 2745. w/ 117 Jt. all ready

WELL WORKOVER REPORT

Well Z-2-A-21-S.O.-X. LOC. (106.134)

Workover Date August 27th 1985

Concession LOC. plat. offshore lobitos

Supervisor MIGUEL VARGAS ROTH

County Talara-Piura-Paris.

Signed _____

Zero Point 33' Casing (S. G. W & O) 5 1/2" J-55 and 17# LTR F.O. 5341

WELL DATA

BEFORE WORKOVER

AFTER WORKOVER

Wellhead (Size & Series) 13 1/8" x 9 5/8" 5 1/2" 2 3/8" 2000

Tubing (Ft, Size, Grade & | Weight) 86 Jt. 2 3/8" EU.

Gas Lift Valves (Type, Press & Depth) 24 Jt. 2 3/8" EU.

Hydraulic Pump, or Rod Pump _____

Packer (Type & Depth) Lock Set. Baker 5 1/2" x 2 3/8" @ 3701

Chamber (Sizes) 1 Jt. 2 3/8" x 32

Standing Valve or Open Ended a 3733

Perforations (Type of Gun) G.O. Well Service 33/8" TRUJET XVI-049

(Net Feet & Shots) 175' 60

From — To 5203' 3741

Sand: Rio Chavo

Sand Top or Fish a Wire Line + BHP. TO 5178'

Cement Plug (8xs — Depth) FC. 5341'

78 Jt. 2 3/8"

J40 x 1 1/2" x 130' 2500

35 Jt. 2 3/8"

J40 x 1 1/2" x 120' 3611

29 Jt. 2 3/8"

BK 1 x 5/8" x 120' 4533

(14 Jt. 1 1/4" J5.)

rubbing.

1- 2 3/8" Ann x 32

sent

diapls @ 4566

SAME.

" "

" "

" "

SAME @ 5178'

FC 5341'

PRODUCTION DATA:

BEFORE WORKOVER

AFTER WORKOVER

Pt	Pc	Pf	GOR	B&W
Oil	Wat	GOR	12	N/A
Ch	API	B&W		

RPR ASSIGNED _____

DATE _____

DESCRIPTION OF WORK PERFORMED Skytop #2 move rig, rigged up. Blow-down well, unsep pkr. Sh. Baker, POOH. w/ string tubing installation G/L. Conv. pkr. Sh. Baker lock set. + tubing w/ paraffin. RIH w/ 2 3/8" Saw-Tooth. found to sand top @ 5178' + POOH. w/ SAME, RIH. w/ installation conv. Conv. to G/L system. B.L.T. @ 4566 BK 1 x 5/8" @ 4533, J40 x 1 1/2" @ 3611, J40 x 2 3/8" @ 2500'