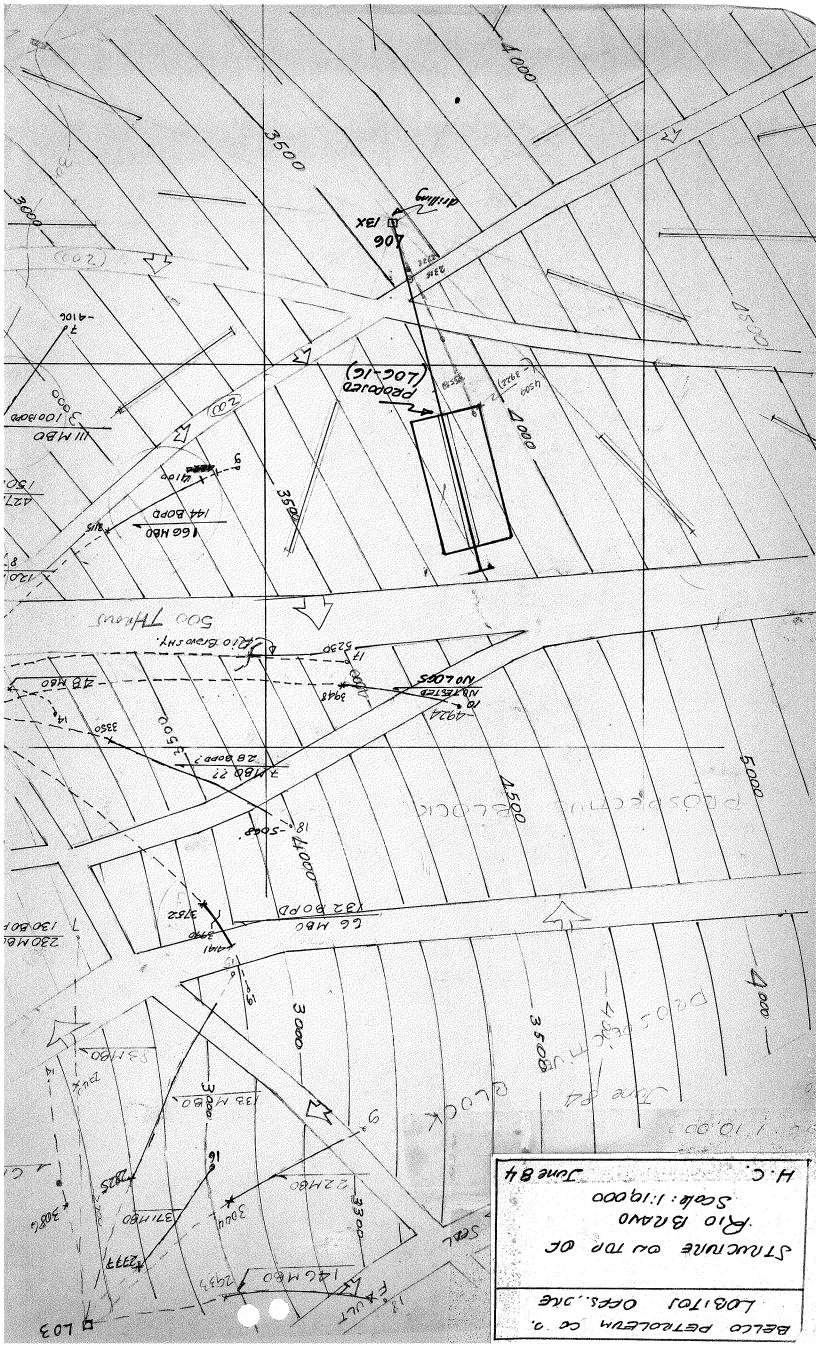
Lo	bitos Offshore ZZA-21-565-0		LO6-16 BELCO Nº	TYPE OF WEL	Confirmatory	RIBUTION RIG Nº III
18		Bravo		CONDARY:		
N	SURFACE COORDIN 9'509,027.66 E 4		N	91509,545	TARGET COORDINAT	
ONS	k. 8. 50 FT.	DIRECTION OF N 14 . W		14 • W	DRILLED DEPTH TO TARGET	4450 FT.
ELEVATIONS	■ WATER DEPTH  GROUND LEVEL 335!	RECOMMENDED '		Vert. •	TRUE VERTICAL DEPTH TO TARGET EST. DEVIATION	3930 FT.
STI	IMATED FINAL	Bull o lio	DEPTH OF K.Q.P.		(MAX. ANGLE) 36  HORIZONTAL DRIFT	
57.	LLED DEPTH 6700 FT. DRILLING E TO T.D. 30 DAYS	ANGLE AT.	4 ~~	R 100 FT.	TO TARGET HORIZONTAL DRIFT	1750 F7.
	FORMATION / MEMBER	DRILLED TOP	SUBSEA TOP	OBSERVA	TIONS / POSSIBL	
COFNCE	Talara	Surface			•	
SEGO	Chacra	2000	1900			
ر آ	Rio Bravo	4450	3880	Main targ	et	
ンドレイドラニャ	Base iRio Bravo	6400 6700	5400			
ב ה						
ב ב						
		- <u></u> 00	816HT 300			
	BIT SAMPLES TO EVERY 30 FT.  BE TAKEN: EVERY 10 FT.  RECOMMEND. FOR		300 2000 AN TO TOTAL DEPT		<u>OBSERVATIO</u>	NS
1	RECOMMENDED OPEN HOLE DLL-MSFL-GR, FDC-CNL-GR					
	RECOMMENDED AFTER CASING GR-CCL					
<u> </u>	NEARBY WELLS FOR LOG-13X, L					
1	SIDEWALL CORES Not considered CONVENTIONAL					
	OR & CCRES None			보급이 많은 말로 함께 목표하는 사람들이 말이		
+	LOGGER None FORMATION None					
. [	ARED BY: H. Corneio					



## **BELCO PETROLEUM CORPORATION OF PERU**

## MEMORANDUM

A: Geology Manager	Fecha	June 18, 1984	4
DE: H. Cornejo	Asunto	WELL L06-16	(Confirmatory)
			and the second of the second o

Purpose of this well is to develop the Rio Bravo sds. north of Platform LO6, and downdip of well LO4-9.

Data obtained from the first well of Platform LO6 (LO6-13X) indicates a normal section of Rio Bravo with the top at -3540 s.s. by lithology. This is suggesting a southwest dip, similar to that present around platforms LO3, A3 and LO4. The dipmeter log will confirm the above statement.

M. Cornejo Geologist

HC/ghp.

## **BELCO PETROLEUM CORPORATION OF PERU**

## M E M O R A N D U M

A: GEOLOGY MANAGER	Fecha	June 18th, 1984	
DE: CHIEF RESERVOIR ENGINEER	Asunto	WELL L06-16	
	11041110		

This is the second well from LO6 and as such still has a confirmatory character. It is a double spacing offset from LO4-9.

Chief Reservoir Engineer

Logging program and target size are within the guidelines specification for the first well in an undrilled quadrant.

Reservoir concurs with the locations as proposed.

JCS/rmr.