

WELL WORKOVER REPORT

Well 2-2-A-21-565-ED-106. (206-16.)

Workover Date Feb. 25-28 1984

Concession Loc. plat. Lobitos man

Supervisor Juan Carlos Gomez

County Talena - Pinar. Ponce

Signed

Zero Point 23 Casing (S. G. W & C) 5 1/2" I.D. and 17" O.D. F.O. 6508

WELL DATA

BEFORE WORKOVER

AFTER WORKOVER

Wellhead (Size & Series)

$12\frac{3}{8} \times 9\frac{7}{8} \times 5\frac{1}{2} \times 2\frac{7}{8}$ $\frac{2000}{3000}$ $\frac{5000}{5000}$

Tubing (Ft, Size, Grade & Weight) 11 206.213/KME
740x1/4" 60# @ 3102

Gas Lift Valves (Type, Press & Depth) 740x 1/4" x 530" @ 4815'

Hydraulic Pump, or Rod Pump

Power (Type & Depth)

Chamber (Sizes)

Standing Valve or Open Ended a

Perforations (Type of Gun) 33/37mm XV-049

(Net Feet & Shots) 402' 105

From — To 6370' - 4980.

Formacion Red Bravo.

Sand Top or Fish a

Content Plug (Sxs — Depth)

PRODUCTION DATA:

BEFORE WORKOVER

AFTER WORKOVER

Pt **Pc** **Pf**

Dec. 13. 85. $\frac{50}{520,}$

50 PW

Oil Wat GOR

12 N/R. 7083

11 N/R. 4958

Ch API B&W

1464

16/622

RPR ASSIGNED

DATE

DESCRIPTION OF WORK PERFORMED Skytop #2 morio, cuadro, Armo, Desfago
Tercera Columna y suabro 25 tubos 2 3/8 y 1 7/8 con dificultad, despues salio.
bre, un tubo 1 1/2 torcido, Boro' enaca y secciono rimo hasta 6471, sacó y
ndo sust. 9th. Conventional, Tuberia de 2 3/8 nueva. Quenta 2 3/8 @ 5400.
66r. 5th Baker Lock Set. @ 4969, avienta @ 4965. Total 1540 x 9 1/2 x 1404 @
1932 240 x 710 @ 3702 con 170 tubos, Poro suect. 8th granco.

WELL WORKOVER REPORT

Well Z. 2. A. 21. 565. CD. 106. (106.16.)

Workover Date August 17, 20th. 1985.

Concession 106 plat. Lobos off shore

Supervisor Riquel J. Argas Rojas.

County Tamaul. Pinar.

Signed _____

Zero Point 33' Casing (S. G. W & O) 5 1/2" J. 55. 8rd. 17# LHP F.O. 6508

WELL DATA

BEFORE WORKOVER

AFTER WORKOVER

Wellhead (Size & Series) 13 7/8" x 9 5/8" x 5 1/2" x 2 3/8" 2000

Tubing (Ft, Size, Grade & | Weight) 82. Jh 2 3/8" EU.

Gas Lift Valves (Type, Press & Depth) 37 Jh 2 3/8" EU.

Hydraulic Pump, or Rod Pump

Packer (Type & Depth) Baker SH Lock-Set. @ 4938

Chamber (Sizes) 1. Jh 2 3/8" EU x 3'

Standing Valve or Open Ended a 4969

Perforations (Type of Gun) 3 3/8" select. fire

(Net Feet & Shots) 298' 105.

From — To 4370' - 4980'

sand Rio Bravo.

Sand Top or Fish a 6458

Cement Plug (Sxs — Depth) FC 6508'

SAME

97. Jh 2 3/8" AcmE

J40x 1/4" x 160' 3102

54. Jh 2 3/8" AcmE

J40x 1/4" x 580' 4815

37. Jh 2 3/8" AcmE

BK1x 1/4" x 500' @ 5984

Stand Valve 2 3/8" @ 6017

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PRODUCTION DATA:

BEFORE WORKOVER

AFTER WORKOVER

Pt	Pc	Pf	GOR	B&W
Oil	Wat	GOR	23	N/A
Ch	API	B&W		

RPR ASSIGNED _____

DATE _____

DESCRIPTION OF WORK PERFORMED Skytop #2 move rig, rigged up Blow-Down well, POOH w/ installation 9/2 Convert. two 9/2 valves J40 + BK1. PKT. 5 1/2" Baker Lock-Set. RIH w/ bit + casing scraper to sand top @ 6458' + POOH w/ same. RIH w/ installation 9/2 system BLT. @ 6017' BK1x 1/4" x 500' @ 5984, J40x 580' @ 4815 J40x 660' @ 3102 w/ 189 Jh 2 3/8" AcmE. + 189 Jh 1 1/4" IS.

WELL WORKOVER REPORT

WELL FILE

Well B-2-A-21-565.CD.106 (106-16)

Workover Date Septemb. 18-20th 1984

Concession LO6. PLAT. Lobitos offshore

Supervisor Miguel Argon Rojas

County Talara, PERU PUNTA.

Signed _____

Zero Point 33' Casing (S. G. W & C) 5 1/2" J-55-8nd.

F.C. 6508

WELL DATA

BEFORE WORKOVER

AFTER WORKOVER

Wellhead (Size & Series)

133/8" 95/8" 5 1/2" x 2 3/4"

SAME

Tubing (Ft, Size, Grade & | Weight)

JH 2 3/8"
J40x1 1/4" x 780 2685

Gas Lift Valves (Type, Press & Depth)

JH 2 3/8" E
J40x1 1/4" x 750 4044

Hydraulic Pump, or Rod Pump

JH 2 3/8" EU
BK-1 x 5 7/8" x 710 4901

Packer (Type & Depth)

50T Nipple 4938

Chamber (Sizes)

BAKER
Lock-Set @ 4938

Standing Valve or Open Ended a

1 JH 2 3/8" x 31

Perforations (Type of Gun)

50. Well Service
33/8" TNUF XVI 049"

open at 4969

(Net Feet & Shots)

402' 105

SAME
4

From — To

6370' 4980'

1

Sand

Rio Bravo

4

Sand Top or Fish a

5897

Cement Plug (Sxs — Depth)

F.C. 6508

FE 6508

PRODUCTION DATA:

BEFORE WORKOVER

AFTER WORKOVER

Pt Pc Pf

Oil Wat GOR

Ch API B&W

N/A.

50. 34

2"

RPR ASSIGNED _____

DATE _____

DESCRIPTION OF WORK PERFORMED Storm Rig #3. move in rig, rigged up.
RIH w/ 2 3/8" Saw-Tooth to Sand Top at 5897' wash sand-fract to 6432'
POH. and Run bit + Casing Scraper to 4955, POH w/ bit. scraper
RIH with 9/16" conventional inst. at 4969. pkr. 5 1/2" Baker Lock-Set.
at 4938', sent-Nipple at 4934' BK1 @ 4901, J40x750" at 4044, J40x780" at 2685
Ricked well.