

Reporte de Servicio del Pozo

Pozo R-2-A-21-575-D-106 (106-21)

Fecha de Servicio Julio 14.21/1988.

Zona 106. Lobos, mar.

Supervisor Juan Canales B.

Ciudad Piura - Talara. Negrito

Firma J Canales

Punto Cero 33 Ferros (S. G. P & C) 5 1/2. J. 55. 17# LNE Zapato 5210'

DATOS DEL POZO

ANTES DEL SERVICIO

DESPUES DEL SERVICIO

Cabezal (Medida y Serie)

13 1/8" x 9 1/8" x 5 1/2" 3000

Lo mismo

Tubería (Pies, Medida, Grado, Peso)

53. Tubo 2 1/8" API

59 Tub 2 1/8" "

Valvulas G/L (Tipo Presión e Prof.)

Mandrel BCT # 1917

340x 9 1/8" x 750 2896

(156 tubs 1 1/2" IS = 5055')

54 Tubo 2 1/8" API

32 Tub. 2 1/8" "

Bomba Hidráulica, Bomba Mecánica

740x 9 1/8" x 625 # 3431

341x 9 1/8" x 650 3859

Cavidad (Medida - Tipo)

26. Tub 2 1/8" API

1. Tubo 2 1/8" x 32

Empaque (Tipo y Prof.)

740x 9 1/8" x 530" # 4321

210" R-4 # 3894

Camara (Medidas)

22 Tub. 2 1/8" API

1. Tub. 2 1/8" x 32

Perforaciones (Tipo de Balco) 3 1/8" Taper 70 well serv.

Pies Netos y Balas

305' 73

Lo mismo.

De - A

5100' 3976

" "

Formación

rio BRAVO.

" "

Tope de Arena ó Pescado a

5108'

5108'

Tapón de Cemento (SxS - Prof.)

FE. 5210'

FE 5210'

DATOS DE PRODUCCION

ANTES DEL SERVICIO

DESPUES DEL SERVICIO

Pt Pk Pf

May. 88.

150 620

60" Pk.

Aceite Agua GOR

3 "R. 4092

Julio 27. 88

CH API B&W

16/64"

14 "R.

5160

RPR Asignado

Fecha

Descripción de Trabajo Realizado Skyrop II movio, cuando Armo, Desfogó, Recobro
Inst. 5/8 sistema. BCT. 65. en parangina, en buena Condición, limpio en Vapa
Bajo broca con Senapen primo ferros 5 1/2" hasta 4159.5' y se bajo
inst. 5/8 Convencion @ Convencional 510/Valv 2 1/8" # 3927. en 123
tubos 2 1/8" EUBAD JST. Coloca Arbol. 1500, prod iny. gas Armo a
las 12 pm.

J Canales

WELL WORKOVER REPORT

Well E. 2. A. 21-575. D. 102 (LOG-21.)

Workover Date Feb 25 Mar 2 1986

Concession LO6 plant. Lehigh MAR

Supervisor Juan Canaleli Burgos

County Talbot Pierce Isle

Signed John A. Smith

Zero Point 33' Casing (S. G. W & C) 5 1/2" J. 55 and 17" LHC F.C. 5210

WELL DATA

BEFORE WORKOVER

AFTER WORKOVER

Wellhead (Size & Series) $13\frac{3}{8} \times 4\frac{7}{8} \times 5\frac{1}{2} \times 2\frac{7}{8}$ 2000
3000
5000

Tubing (Ft, Size, Grade & | Weight) J52 Tub 2 7/8" E4.
J90 x 1 1/4" 3000' 16.77

Gas Lift Valves (Type, Press & Depth) 35. Tub 2 7/8" E4.
J90 x 1 1/4" 3000' 2784

34. Tub 2 7/8" E4.
BK1 x 7/16" x 150' 3863

Hydraulic Pump, or Rod Pump

Packer (Type & Depth)	5' x 27 1/2'	1. Tube 248 x 32	4
	Howe R-4	@	3898

Chamber (Sizes)

Standing Valve ☒ or Open Ended a 3931

Perforations (Type of Gun) 50. Well.
3 3/8" Truett's V.L.

(Net Feet & Shots) *305'* *73*

From — To 5700: 3976

Formae in Rio Bravo.

Sand Top or Fish a

ment Plug (Sxs — Depth) FC 5210

53 TUS 238 Ann
Mammal BLTP 1717
54 TUS 238 Ann
J40x916x625 3431
28 TUS 238 Ann
J40x916x536 4321
22 TUS 238 Ann
BK-1x916x450 5022

1-Tabo 32
Hipls de
Asiento @ 5055

Le misme

4 4

3 4

“ ”

3976

5100

PRODUCTION DATA:

BEFORE WORKOVER

AFTER WORKOVER

Pt	Pc	Pf	40.	PKI.	40 620.
Oil	Wat	GOR	F06 17-86 4	n/r.	39750
Ch	API	B&W	20/64		20/64

RPR ASSIGNED.

DATE _____

DESCRIPTION OF WORK PERFORMED SKYTOP # 2 movie Cuadro Armo, Desfogo
Sneo inst. 9/2 Convencional, 70 cm profund. Arco broca con serapen baxta
5210', Sneo y su bnto instalacion 9/2. Sistacia BLT. normal, STD Valvule 23/8"
@ 5055' BK-1x 7/16" x 450" @ 5022', J40x 7/16" x 530" @ 4321, J40x 7/16" x 625" @ 3431
cantidad adicional 1717 cm 158 tubos 23/8" Arme y 156 de 1 1/4" I.S. Tubing. Colores
Bonnet-900. entrega @ produccion Arrastre. (V cantidad)

WELL WORKOVER REPORT

Well 2-2-A-21-575 Loc (LOC. 21)

Workover Date August 23, 1985

Concession LOC. PH. 20775 OFFSHORE

Supervisor MIGUEL VARGAS

County Zalana, Pinar, Pinar

Signed _____

Zero Point 33' Casing (S. G. W & O) 5 1/2" J. 55.84 17" LTR F.O. 5210'

WELL DATA

BEFORE WORKOVER

AFTER WORKOVER

Wellhead (Size & Series) 13 3/8" x 9 7/8" x 5 1/2" x 2 1/8" 2000

Tubing (Ft, Size, Grade & | | Weight) 52-JH 2 7/8" EU. 1677

Gas Lift Valves (Type, Press & Depth) 35-JH 2 7/8" EU. 2788

Hydraulic Pump, or Rod Pump

Packer (Type & Depth) Baker Lock Set @ 3900

Chamber (Sizes) 1-JH 2 7/8" x 31

Standing Valve or Open Ended a 3932

Perforations (Type of Gun) S.O. Well Saw. 3 1/2" SAUTER XVI

(Net Feet & Shots) 305' 73

From — To 5100' 3976

Sand Ris Bravo.

Sand Top or Fish a 5169

Cement Plug (Sxs — Depth) FE 5210'

Same

52-JH 2 7/8" EU. 1677

35-JH 2 7/8" EU. 2788

34-JH 2 7/8" EU. 3813

1-JH 2 7/8" EU. 31

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1-JH 2 7/8" EU. 31

PRODUCTION DATA

BEFORE WORKOVER

AFTER WORKOVER

Pt Pc Pf

Oil Wat GOR

Ch API B&W

RPR ASSIGNED

DATE

DESCRIPTION OF WORK PERFORMED Skytop #2 move rig, rigged up. Blow down well, unseal pkr. sh. and foot h. w/ string tubing installation g/l. convert. pkr. sh. Baker. Tubing Cleaning, & R.H. w/ same installation g/l. convert. @ 3931. pkr. 5 1/2" Hawes R-4 @ 3899. BK. 1 x 740 @ 3813. J40X 1/4" x 770 @ 2788. J40X 1/4" x 200 @ 1677 w/ same tubing g/l. conventional.

[Signature]
Vrg. Rorigo - 2004

WELL WORKOVER REPORT

WELL FILE

Well Z-2-A-21-575-D-106 (106-21)

Workover Date SEPT. 20 - 22 1984

Concession 106-PLAT. Lobios offshore

Supervisor Miguel A. Rojas

County Talara, Pinar Peru

Signed _____

Zero Point 33' Casing (S. G. W & O) 5 1/2" J-55 and 17# LTP F.O. 5210

WELL DATA

BEFORE WORKOVER

AFTER WORKOVER

Wellhead (Size & Series) 13 7/8" x 9 7/8" x 5 1/2" x 2 7/8" 2000

Tubing (Ft, Size, Grade & | | Weight) 2000

Gas Lift Valves (Type, Press & Depth) _____

Hydraulic Pump, or Rod Pump _____

Packer (Type & Depth) _____

Chamber (Sizes) _____

Standing Valve or Open Ended a _____

Perforations (Type of Gun) 40. Well Serv.
3 3/8" Turjet .XVI. 049"

(Net Feet & Shots) 305' 73

From — To 5100' 3976

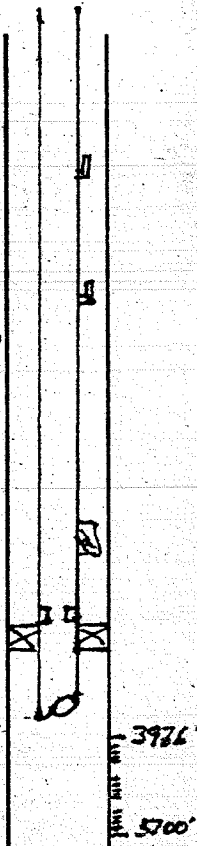
Sand Rio Bravo.

Sand Top or Fish a _____

Cement Plug (Sxs — Depth) FC 5210

Same
5 3/4" x 2 7/8" x 1677
J40 x 1 1/4" x 800' 1677
3 5/8" x 2 7/8" x 2706
J40 x 1 1/4" x 720' 2706
3 4/7" x 2 7/8" x 3864
BK. 1 1/2" x 1 1/2" x 740' 3864
1. J4 2 7/8" x 32
Sent Nipple at 3896
Baker 5 1/2" x 2" 4
Lock-Set at 3900
1. J4 2 7/8" x 32
tail pipe at 3932

Same
" "
" "
" "
5192'
FC 5210'



PRODUCTION DATA

BEFORE WORKOVER

AFTER WORKOVER

Pt	Pc	Pf				
			<u>2000</u>	<u>90"</u>		<u>604 PK</u>
Oil	Wat	GOR	<u>96</u>	<u>N/R</u>		<u>180 N/R</u>
Ch	API	B&W	<u>1/2"</u>			<u>2"</u>

RPR ASSIGNED _____

DATE _____

DESCRIPTION OF WORK PERFORMED

Storm. Rig #3 move in rig, rigged up. Killed well. w/10 bbls Sea water treated, Run 2 7/8" Saw-Tooth Sand Top AT 4722' washing Sand to 5192' ROH w/ same, 121H. w/ string 9/16 Convnt. to 3932 per 5 1/2" Baker Lock-Set AT 3900' Sent Nipple AT 3896 BK. 1 x x at 3864 and J40 x x # AT 1677 w/ 123 J4 2 7/8" x 800' 1677 Kicked