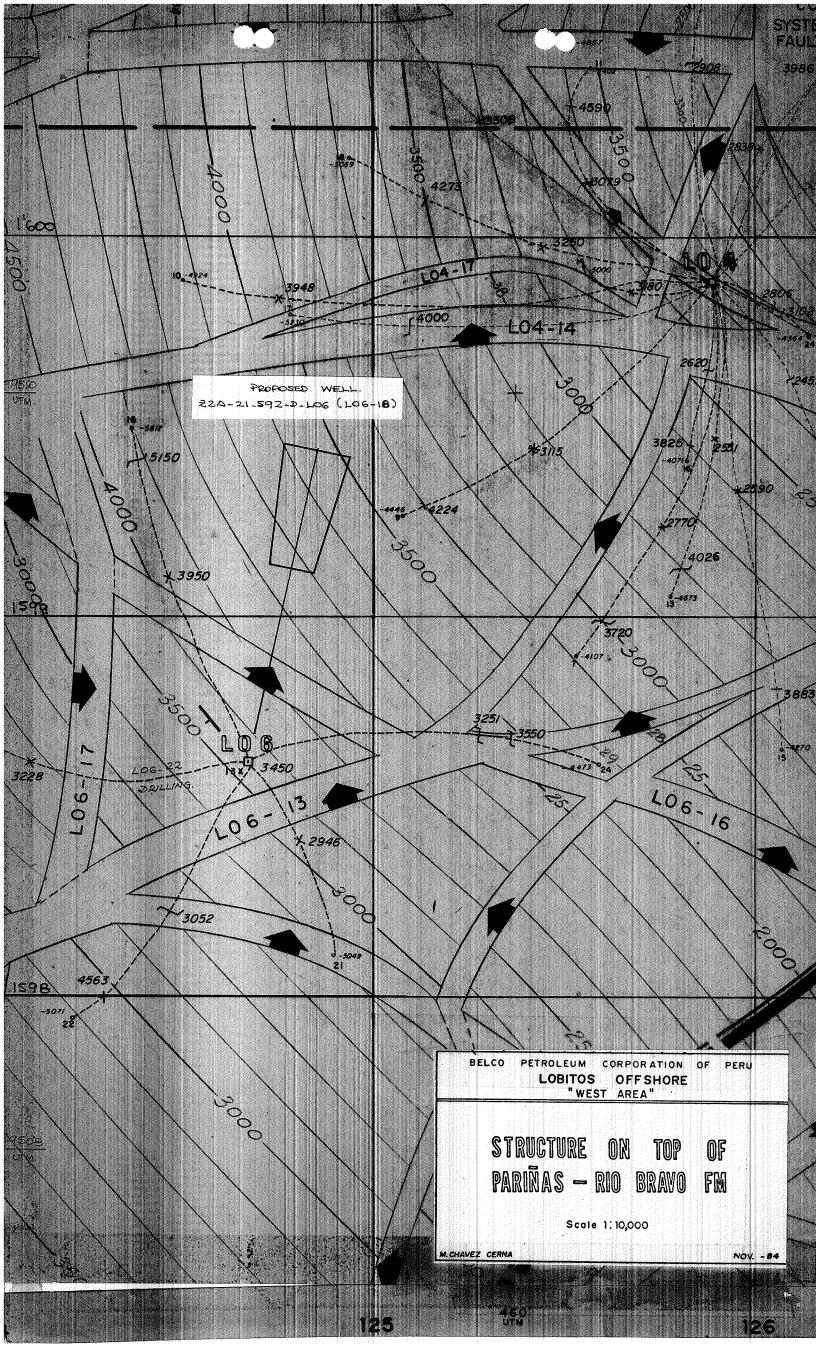
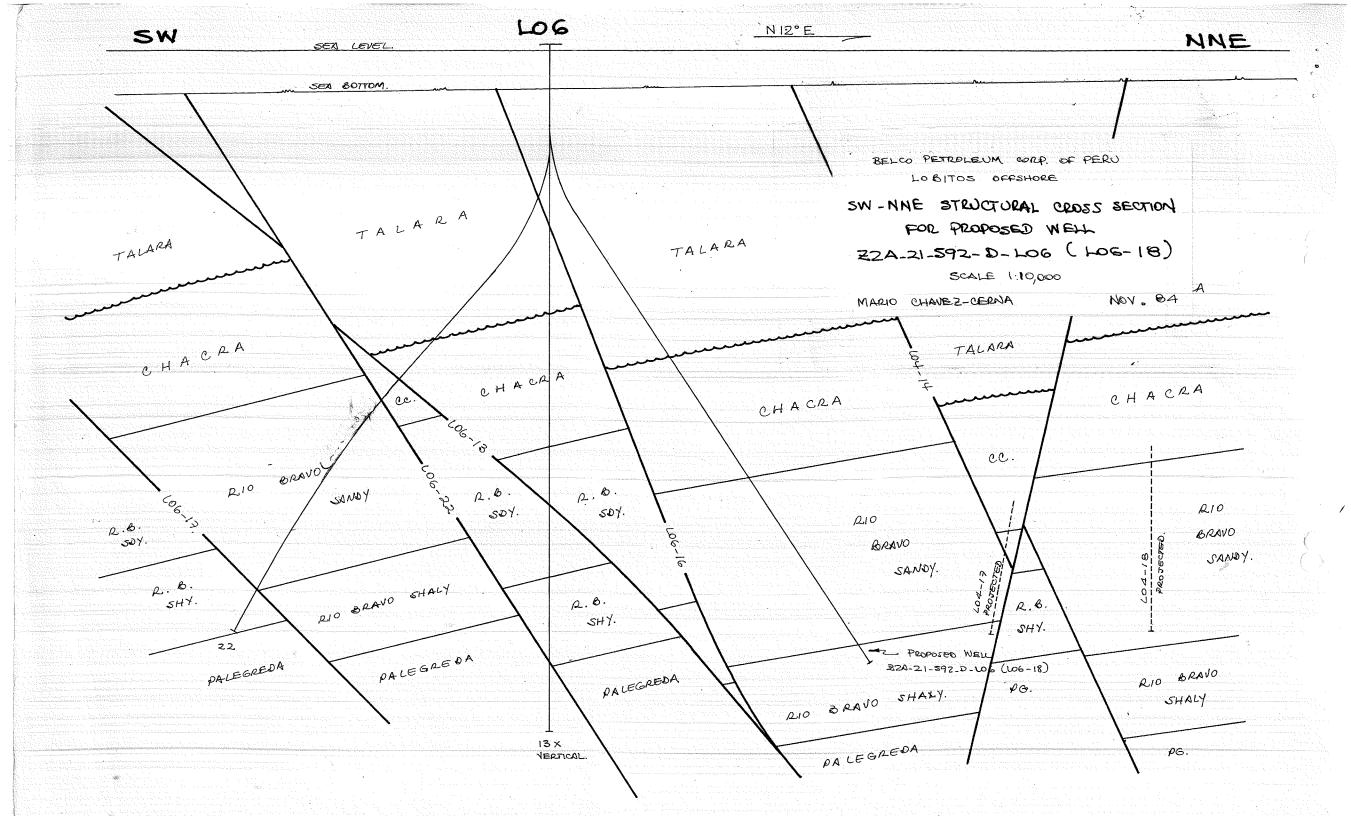
103	AREA OFFICIAL WELL!		LO6-18 BELCO Nº	TYPE OF WEL	L DEVELOPMEN	T RIG	•	
08	JECTIVE PRIMARY: RI	O BRAVO SANI)S S	ECONDARY:				
N	SURFACE COORDIA 9'509,030.12 m E 4			9'509,550	TARGET COORD		***************************************	
	1'598,635.22 1	1'598,635.22 124,660.21 "			12	124,770		
NO	K. B. 50 F7.		DEVIATED WELL N 12 E			DRILLED DEPTH TO TARGET 4250 F		
EVATIONS	₩ATER DEPTH 335	(INITIAL) CONDUCTOR ANGLE FROM VERTICAL VERTICAL		TRUE VERTICAL DEPTH TO TARGE	0000	F		
	LI ON OUND ELVEL		COMMENDED 700 FT.		EST. DEVIATION (MAX. ANGLE)	33		
	IMATED FINAL 6200 FT.	BUILD UP ANGLE AT.	4 op	ER 100 FT.	HORIZONTAL DRI	1750	F	
	DRILLING 15 DAYS				HORIZONTAL DR	2000	F	
	FORMATION / MEMBER	DRILLED TOP	SUBSEA TOP	OBSERVA	TIONS / POSS	IBLE PROBLE	ws.	
QUENCE	TALARA	АТ	S U Ř	F A C E				
100	CHACRA	3000	2650					
SE	RIO BRAVO SDS.	4250	3750	PAY ZONE				
PHI	RIO BRAVO SHY.	6000	5200					
IGRAPHIC	TD	6200	5350					
STRATI		The second secon						
ST								
TED								
EXPECTED								
Ж								
	TARGET TOP 2	00 2	1 <u>6HT</u> 200	7 200	OBSERVA	TIONS		
		00 ROM SURF TO	2500 AN	D management		Westerne		
CONT	EVERY 10 FT.I	ROM 2500 equest of Ge	TO TOTAL DEP	A STATE OF THE STA				
	PALEO-PALYNOLOGY Superviso	or.	ology	TENERAL MARKET STATE OF THE STA				
NG NG	RECOMMENDED IEL-GR OPEN HOLE							
	RECOMMENDED AFTER CASING GR—CCL							
Č	NEARBY WELLS FOR CORRELATION LO6-16; I	L04-9; L06-1	3X					
	SIDEWALL CORES Not consi	dered						
VALUATION	CONVENTIONAL None							
ALU ALU	GAS LOGGER None							
	FORMATION None							
	ARED BY: Mandamo io Chávez Cerna Novembe	r 08/84	LIMA PERU	APPROVED		Nov 10	181	
a⊥.i	LO GHAVES GETHA	DATE	FERU	1 1	^™	DATE	•	





BELCO PETROLEUM CORPORATION OF PERU MEMORANDUM

A: Geology Manager Fecha Lima, November 8th, 1984

DE: Mario Chavez Asunto GEOLOGICAL COMMENTS/LO6-18 WELL

- -Drilling sequence has been altered in order to drill the Mid Massive sands which were faulted out in LO6-16 well.
- -The L06-7 well, deviated to the South and originally scheduled, after the L06-17, was postponed and will be drilled in a near future.
- -Proposed location is in offset of LO4-9 well which is producing at rate of 107 BOPD on G/L, with an accumulated of 182,569 BO in 868 days.
- -Proposed well is boated in a large block of approx. 260 acres, the average net sand expected to be drilled is 600 feet, and the estimated IPR of 500 BOPD.
- -Logging program only includes the IEL-GR.
- -Target size is according to guidelines.

Eng. Mario Chavez C. Area Geologist

MCHC/mom

cc: Well File.

BELCO PETROLEUM CORPORATION OF PERU

MEMORANDUM

A. GEOLOGY MANAGE	2 R	Fecha Novem	her 9th, 1984
NF. CHIEF RESERVOIE	R ENGINEER	Asunto WEL	L L06-18
	,eeboogsguut		

This well is a normal spacing well between wells LO4-9 and LO6-16. This has been agreed with FVM to be the next location after L06-17.

Logging program is limited to the IES log since offset wells have porosity logs. Also the target size shown is adequate for a single spacing offset.

Reservoir concurs with this location.

Chief Reservoir Engineer

JCS/rmr.