

PETROMAR S.

Reporte de Servicio del Pozo

Pozo Z-2-A-21-592-D-106 (106-18) Fecha de Servicio Julio 9. 14. 1988
 Zona 106. plat. Lobitos Mar Supervisor Juan Cuadros Burgos
 Ciudad Piura Talara, Negritos. Firma J. Cuadros

Punto Cero 33 Ferros (S. G. P & C) 5 1/2" N.30. 17# LME Zapato 6197

DATOS DEL POZO

ANTES DEL SERVICIO

DESPUES DEL SERVICIO

Cabezal (Medida y Serie)	13 3/8" x 9 5/8" 5/8" x 3/4" 2-000	Lo mismo.
Tubería (Pies, Medida, Grado, Peso)	53 Tub. 2 3/8" ACME MANDREL BCT @ 1194	55 Tub. 2 3/8" BCT. @ 1746
Valvulas G/L (Tipo Presión e Prof.)	55. Tub. 2 3/8" ACME J 40 x 7 1/2" 1500 @ 3409	58 Tub. 2 3/8" J 40 x 7 1/2" 1500 3400
	(163 Tub. 1 1/4" J.J. tubing 5210) 35. Tub. 2 3/8" ACME J 40 x 7 1/2" 1500 @ 4509	35 Tub. 2 3/8" J 40 x 7 1/2" 1500 4499
Bomba Hidráulica, Bomba Mecánica	21. Tub. 2 3/8" ACME BK-1 x 9 1/2" 470 @ 5178	22 Tub. 2 3/8" BK-1 x 9 1/2" 470 5198
Cavidad (Medida - Tipo)		
Empaque (Tipo y Prof.)		1. Tubo x 31
Camara (Medidas)	1. Tubo 2 3/8" Am x 34 570 / valv. 2 3/8" @ 5214	1. Tubo 2 3/8" @ 5230
Perforaciones (Tipo de Boleo)	G.O. Well Service 3 3/8" TRUJET	Lo mismo
Pies Netos y Balas	439 78	" "
De - A	60 66' - 4626	" "
Formación	Rio Barro.	" "
Topo de Arena o Pescado a	6131	6131
Tapon de Cemento (SxS - Prof.)	FO. 6197	FO. 6197

PETROMAR
RESERVOIRIOS - LIMA

11 AGO. 1988

DATOS DE PRODUCCION

ANTES DEL SERVICIO

DESPUES DEL SERVICIO

Pt	Pk	Pf	110. 720
Aceite	Agua	GOR	34 N/R. 1147
CH	API	B&W	16/64"

RPR Asignado

Fecha

Descripción de Trabajo Realizado Skylap #2, motor, cuadro, como después,
recobra inst. 5/8" Sistema BCT. con 95. parafina, bajo broca en Senopu
tiros y mas de 5/8" broca 5728' 5100, Reinstalando la misma
instalacion BCT. con Stand-Valve 2 3/8" @ 5230', 166 Tubo 2 3/8" Acme,
164 de 1 1/4" J.J. tubing, Boleo Bonnet. 900. prod. Iny. gas amaseo 12-30

J. Cuadros

Reporte de Servicio del Pozo

Pozo Z-2-A-21-592-D-106. (106-18)

Fecha de Servicio Enero, 18-21-1987

Zona 106. plat. Lobos Mar

Supervisor Juan Canales Burgos

Ciudad Piura. Perui Talpa Negrita

Firma J. Canales

Punto Cero 33' Ferros (S. G. P. & C) 5 1/2' N-80-555-17#100 Zapato 6197

DATOS DEL POZO

ANTES DEL SERVICIO

DESPUES DEL SERVICIO

Cabezal (Medida y Serie) 13 3/8" x 9 7/8" x 5/8" x 2 1/8" 2000
73 Tub. 2 3/8" 3000
 Tubería (Pies, Medida, Grado, Peso) 740 x 5 1/2" x 700# 2287
43 Tub. 2 3/8" 3000
 Valvulas G/L (Tipo Presión e Prof.) 740 x 5 1/2" x 600# 3621
27 Tub. 2 3/8" 3000
740 x 5 1/2" x 510# 4462
 Bomba Hidráulica, Bomba Mecánica 23 Tub. 2 3/8" 3000
BK-1 x 9 1/4" x 430 5180
 Cavidad (Medida - Tipo) —————
 Empaque (Tipo y Prof.) —————
 Camara (Medidas) 1-Tub. 2 3/8" x 31'
Stand. Valv. 2 3/8" @ 5212
 Perforaciones (Tipo de Balcó) 3 3/8" Muej. 0.49"
 Pies Netos y Balas 439' 22
 De — A 6066. 4626
 Formación Rio Bravo

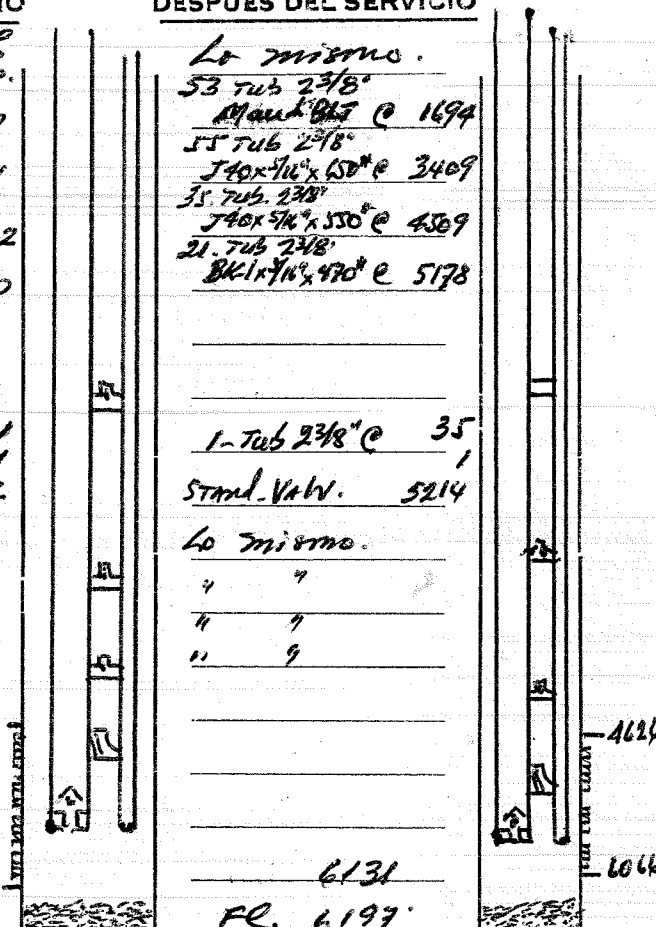
Lo mismo.
53 Tub. 2 3/8" 3000
Stand. Valv. @ 1694
55 Tub. 2 3/8" 3000
740 x 5 1/2" x 600# 3621
38 Tub. 2 3/8" 3000
740 x 5 1/2" x 550# 4369
21 Tub. 2 3/8" 3000
BK-1 x 9 1/4" x 430 5178

1-Tub. 2 3/8" @ 35'
Stand. Valv. 5214

Lo mismo.

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Tope de Arena ó Pescado a 6131'
 Tapón de Cemento (SxS - Prof.) Fe. 6197



DATOS DE PRODUCCION

ANTES DEL SERVICIO

DESPUES DEL SERVICIO

Pt	Pk	Pf	Nov. 12-84	1/2	8069	200 - 760.	20/8/84	3537
Aceite	Agua	GOR	2	1/2	8069	67	11.	3537
CH	API	B&W	20/6/84			20/6/84		

RPR Asignado

Fecha

Descripción de Trabajo Realizado Skyrop # 1 morio cuadro Chino, desfogó pozo
transición columna, reestro instalación 7/2 sistema B.L.T. entre los prime
ros 115 tubos en profundidad, se limpiarán en vapor, Arco boca en serapan
uno Jones 5th 115th 6131' Saco serapan, Reinstaló inst. 5/2 sistema
B.L.T. Coloco Bonnet 900. producción injecta gas para arranco

WELL WORKOVER REPORT

Well Z. 2 A. 21. 592. D. 106. (106-18.)

Workover Date Febrero. 14. 17. 1986

Concession 106 plat. Lobitos MAR

Supervisor JUAN CANALES BURGOS

County Molina. Pinar del Rio.

Signed Camilo B

Zero Point 33' Casing (S. G. W & O) 5 1/2" N80. J-55-17# LTR F.O. 6197

WELL DATA

Wellhead (Size & Series)

Tubing (Ft, Size, Grade & | Weight)

Gas Lift Valves (Type, Press & Depth)

Hydraulic Pump, or Rod Pump

Packer (Type & Depth)

Chamber (Sizes)

Standing Valve or Open Ended a

Perforations (Type of Gun)

(Net Feet & Shots)

From — To

Formacion Rio Bravo.

Sand Top or Fish a

ment Plug (Sxs — Depth)

BEFORE WORKOVER

1378' x 978' x 5 1/2" x 278' 2000
92 Tubos 278" N80 3000
740' x 716' x 750' 2891
740' x 716' x 680' 4236
30 Tub 278" 572
BK-1 x 716' x 600' 5172

1-Tubo 278" x 31

5204

50 Well Service

3 1/2" Thrust.

439 78

5374 4626

Rio Bravo.

FE. 6197

AFTER WORKOVER

Lo mismo
72 Tub 278" 2287
740' x 716' x 700' 3621
43 Tub 278" 4462
740' x 716' x 570' 5180
27 Tub 278" 572
23 Tub 278" 5172
BK-1 x 716' x 430' 5180
(166 Tub 1 1/2" IJD)
5212

1-Tubo 278" x 31

STD. Valve @ 5212

Lo mismo

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FE. 6197

PRODUCTION DATA:

BEFORE WORKOVER

AFTER WORKOVER

Pt	Pc	Pf	50	600	100	720.
Oil	Wat	GOR	111	2	2640	2410
Ch	API	B&W	20/64"		20/64"	

RPR ASSIGNED

DATE

DESCRIPTION OF WORK PERFORMED Skript #2. mismo cuadro Armo, despojo
el pozo, se dio instalacion g/l sistema BLT. Tuberia con Torafina, mate
el pozo con 50 kl de crudo, Beto pima con braca @ 6197' se dio y Armo instala-
cion g/l sistema BLT. @ 5212' STD Valve @ 5180 BK-1 x 716' x 430' @ 5180. 740' x 570' @ 4462
740' x 716' x 600' @ 3621, 740' x 716' x 700' @ 2287' con 167 de 278" Armo 716' de 140' 25' prod
iny gas por Armo.

WELL WORKOVER REPORT

Well E-2 A-21-592.2-106. (106-18)

Workover Date August 10-13th 1985

Concession 66. Production offshore

Supervisor WEL VARGAS JR

County Talara. Pinar-Rico

Signed _____

Zero Point 33 Casing (S. G. W & O) 5 1/2" N. 40-1 J. 55 and 17# LTR F.O. 6197

WELL DATA

BEFORE WORKOVER

AFTER WORKOVER

Wellhead (Size & Series) 13 1/8" x 9 7/8" x 5 1/2" x 2 7/8" 3" 5229

Tubing (Ft, Size, Grade & | Weight) 73 Jt 2 7/8" J40x5 1/2" x 780' 2304

Gas Lift Valves (Type, Press & Depth) 71 Jt 2 7/8" J40x5 1/2" x 700' 4544

Hydraulic Pump, or Rod Pump _____

Packer (Type & Depth) R-4 Howe 5 1/4" x 2 1/2" @ 4579

Chamber (Sizes) 1- 2 7/8" EU x 32

Standing Valve or Open Ended a Seat. Nipple @ 4612

Perforations (Type of Gun) SO. well. 3 1/8" Taper.

(Net Feet & Shots) 439 28

From — To 6066' 4626

Sand Top or Fish a 6130'

Cement Plug (Sxs — Depth) FC @ 6197

Same
92 Jt 2 7/8" Acme 2
J40x5 1/2" x 750 2891
43 Jt 2 7/8" EU.
J40x5 1/2" x 680 4236
30 Jt 2 7/8" Acme
BK-1 x 9 1/4" x 660 5172

(Packed 163 Jt 1 1/4" J.T. Tubing)

1- Jt 2 7/8" x 31

Seat. Nipple @ 5204

Same.

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PRODUCTION DATA:

BEFORE WORKOVER

AFTER WORKOVER

Pt Pc Pf

Oil Wat GOR

Ch API B&W

RPR ASSIGNED _____

DATE _____

DESCRIPTION OF WORK PERFORMED

Skyrop # 2 move rig, rigged up. Blow down. Filled w/ 20 bbl Diesel, unseal pkr. 5 1/2" and P.O.H. w/ inst. 9/2 current. Filled well w/ 3160 gals Diesel, R.I.H. w/ bit + casing scraper to FC 6197 + P.O.H. w/ 500 R.I.H. w/ inst. 9/2 system B.L.T. Conventy. Stand Valve @ 5204' J40x5 1/2" x 680' @ 42 J40x5 1/2" x 750' @ 2891' w/ 166 Jt 2 7/8" Acme 2 & 163 Jt 1 1/4" J.T. Tubing, Kicked well.

WELL WORKOVER REPORT

Well 2-2-A-21-592-D.L.C. (Log. 18)

Workover Date Feb 17-18 TH 1985

Concession LOC. plat. Lobios offshore

Supervisor MIGUEL BARGAS JR

County Islas de la Piedad

Signed _____

Zero Point 33' Casing (S. G. W & C) 5 1/2" N-80 + J-55 #17 F.O. 6197'

WELL DATA

BEFORE WORKOVER

AFTER WORKOVER

Wellhead (Size & Series) 13 3/8" x 9 5/8" x 5 1/2" x 2 7/8" EU.

Tubing (Ft, Size, Grade & | | Weight) _____

Gas Lift Valves (Type, Press & Depth) _____

Hydraulic Pump, or Rod Pump _____

Packer (Type & Depth) _____

Chamber (Sizes) _____

Standing Valve or Open Ended a _____

Perforations (Type of Gun) 80. well. serv.

(Net Feet & Shots) 3 3/8" Trust. 0.49" XVI.

From — To 437' 68

Sand. Rio Bravo.

Sand Top or Fish a 5256'

Cement Plug (Sxs — Depth) FE. 6197'

Same

73 JH 2 7/8" EU

J-40 x 3 1/16" x 780' 2304

21 JH 2 7/8" EU.

J-40 x 3 1/16" x 780' 4544

1. JH 2 7/8" x 32

Arrows 5 1/2" 3

2 7/8" R-40 4579

1. JH 2 7/8" EU x 32

Sent

Nipple 2 7/8" P 4612

Same

" "

" "

" "

6130'

FE 6197'

PRODUCTION DATA:

BEFORE WORKOVER

AFTER WORKOVER

Pt Pc Pf _____

Oil Wat GOR _____

Ch API B&W _____

RPR ASSIGNED _____ DATE _____

DESCRIPTION OF WORK PERFORMED Stem. Drill. Rig #3. move in rig, rigged up.

Killed well. w/ 70 lbs sea water, R.H. w/ Saw Tooth 2 7/8" TO Sand TOP AT 5256

Wash Sand TO 6130' & P.O.H. w/ same, R.H. w/ bit & casing scraper TO 4612/24 mi.

P.O.H. w/ same, R.H. w/ just 5/8" Orinout. at 4612. Sent Nipples, 5/8" R-4 at 4579

J-40 x 3 1/16" x 780' at 4544', J-40 x 3 1/16" x 780' at 2304' w/ 18 1/2 JH. 2 7/8" EU tubing

hauling