

2-4
607820

GEARHART

INDUCTION
ELECTRICAL LOG

FILING NO.

COMPANY BELCO PETROLEUM CORP. OF PERU

WELL Z2A-21-592-D-LOG (106-18)

FIELD LOBITOS OFFSHORE

COUNTY TALARA STATE PURIA

LOCATION:

Other Services

N: 1598,635.22 m.
E: 124,660.21 m.

WORKING FILE
GEOSCIENCES

SEC _____ TWP _____ RGE _____

Permanent Datum SEA LEVEL

Elev. 0'

Elev. K.B. 50'
D.F. 49'
G.L. -335'

Log Measured from K.B. 50 Ft. Above Perm. Datum

Drilling Measured from K.B.

Date: DEC. 12, 84

Run No. ONE

Depth-Driller 6254'

Depth-Logger 6290'

Bottom Logged Interval 6289'

Top Logged Interval 1506'

Casing-Driller 95/8 @ 1515'

Casing-Logger 1514'

Bit Size 7 7/8

Type Fluid in Hole SALT MUD

Density 10.4

Viscosity 47

pH 11.5

Fluid Loss 4.0

Source of Sample FLOWLINE

Rm @ Meas. Temp. .2 @ 76 °F

Rmf @ Meas. Temp. .15 @ 76 °F

Rmc @ Meas. Temp. .24 @ 76 °F

Source of Rmf MD

Rm @ BHT .108 @ 140 °F

End Circulation 14:20

Logger on bottom 22:18

Max. Rec. Temp. Deg. F. 140 °F

Equip. No. 5K-G TALARA

Location F. MAZULIS

Recorded By J. CASTRO

Witnessed By R. MOREANTE

LOG-18

WELL FILE

RECIBIDO

14 DEC. 1984

BELCO PETROLEUM CORP. OF PERU
DPTO. TECNICO

Changes in Mud Type or Additional Samples

Scale Changes

Date		Sample No.		Type Log		Depth		Scale Up Hole		Scale Down Hole			
Depth-Driller													
Type Fluid in Hole													
						EQUIPMENT DATA							
Dens.	Visc.				Run No.	Tool No.	Tool Type	Tool Position	S. O.	Gamma Ray Tool No.			
pH	Fluid Loss		cc	cc	ONE	5-117	6FF-40	CENT.		4436			
Source of Sample													
Rm @ Meas. Temp.	@ °F	@ °F											
Rmf @ Meas. Temp.	@ °F	@ °F	CALIBRATION DATA										
Rmc @ Meas. Temp.	@ °F	@ °F			Run No.	S. N. Zero	S. N. Int. Cal.	Loop Cal.	Tool Zero	Int. Cal.	GAMMA RAY		
Source Rmf Rmc											API SCALE	BKG. CPS.	STD. CPS.
Rm @ BHT	@ °F	@ °F			ONE	-0.93	193	633	-9.4	398.1	10	22	482
Rmf @ BHT	@ °F	@ °F											
Rmc @ BHT	@ °F	@ °F											

Remarks:

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12-12-84 23:53 352.5 0 0040-27 0 0001-19 3

