

Reporte de Servicio del Pozo

Pozo 2-2-A-21-599-D-106 (106-7)

Fecha de Servicio Feb. 12 - 8 - 1987

Zona Los plat. Lobos, Man

Supervisor Juan Canales Burgos

Ciudad Pinar Talará Negritos.

Firma J. Canales

Punto Cero 33' Forros (S. G. P & C) 5 1/2" J.T.S. 8nd 17" LTR Zapato 2503

DATOS DEL POZO

ANTES DEL SERVICIO

DESPUES DEL SERVICIO

Cabezal (Medida y Serie) 13 3/8" x 9 7/8" x 5 1/2" x 2 3/8"
83 Tub 2 3/8" API
 Tubería (Pies, Medida, Grado, Peso) BLT. J40 x 7 1/2" x 720' 2685
57 Tub 2 3/8"
 Valvulas G/L (Tipo Presión e Prof.) BLT. J40 x 7 1/2" x 640' 4463
(167 Tub 1 1/4" I.J. @ 5356.) 27 Tub
BLK BK1 x 7 1/2" x 180' 5323
 Bomba Hidráulica, Bomba Mecánica _____
 Cavidad (Medida - Tipo) _____
 Empaque (Tipo y Prof.) _____
 Camara (Medidas) 1-Tub. 2 3/8" x 32'
STD. Valve 5356
 Perforaciones (Tipo de Boleo) So. Well. Service
3 3/8" Selective Jetgun
 Pies Netos y Balas 105 72
 De - A 5686 4172
 Formación Rio Bravo

Lo mismo.
36 Tub 2 3/8"
MANDOL BLT. 1206
36 Tub 2 3/8"
J40 x 7 1/2" x 700' 2381
47 Tub 2 3/8"
J40 x 7 1/2" x 600' 3868
35 Tub 2 3/8"
BLK 1 x 7 1/2" x 520' 4920
1-Tub 2 3/8" x 32'
STD. Valve @ 4953
Lo mismo
" "
" "
4172
5686

T. de Arena ó Pescado a 5746'
 Tapón de Cemento (SxS - Prof.) Fe. 5771

DATOS DE PRODUCCION

ANTES DEL SERVICIO

DESPUES DEL SERVICIO

Pt	Pk	Pf	45	480	190	750.
			Enro 12.57		Feb 1787	
Aceite	Agua	GOR	38.	1	112	848
CH	API	B&W	16/64"		20/64"	

RPR Asignado

Fecha

Descripción de Trabajo Realizado Skyrop #1 movido, Cuadro, Armo, desfog, recobro
inst. BLT. en buena Cond, Rino por am broca-Senapla @ 5746' Saco y armo
tubos en pkr 5 1/2" @ 4110' Broca #420 Estimulación Química HCL al 7.5%
de acuerdo al programa, abrio inyección gas. desfog pkr inyección poro
arrauco produjo en 8 hrs 80 bbl crudo y 200 bbl mas en 17 hrs se movio.
Saco tubería en pkr y armo la misma inst. BLT. STD. Valve 2 3/8"
@ en 153 tubos 2 3/8" API, 157 de 1 1/4" I.J. Tubing Colores Barnett 900 y armauco

WELL WORKOVER REPORT

WELL FILE

Well Q. A. 21-2-9-106 (Loc. 7)

Workover Date August 24-26-1985

Concession 106 plat. Lobitos offshore

Supervisor MIGUEL VARGAS

County Talara Piura Peru.

Signed _____

Zero Point 33 Casing (S. G. W & C) 5 1/2" N. 80, JST. + 14" L.T. + C F.O. 5771

WELL DATA

BEFORE WORKOVER

AFTER WORKOVER

Wellhead (Size & Series) 13 3/8" x 9 7/8" 5 1/2" x 2 7/8" EV. 2000
 Tubing (Ft, Size, Grade & | | Weight) 1 Jt 2 7/8" EV 2086
 Gas Lift Valves (Type, Press & Depth) 1 Jt 2 7/8" EV 2086
 Hydraulic Pump, or Rod Pump _____
 Packer (Type & Depth) Howe 5 1/2" x 2 7/8" R-A C 1109'
 Chamber (Sizes) 1 Jt 2 7/8" EV x 32'
 Standing Valve or Open Ended a 4142
 Perforations (Type of Gun) S.O. Well. Saw. 33 1/8" select. 2 1/2"
 (Net Feet & Shots) 605' 95
 From — To 5486' 4172
Sand. Rio Grande.
 Sand Top or Fish a 5371
 Cement Plug (8xs — Depth) FE. 5771

SAME.
53 JTS 2 7/8" EV
1 Jt 2 7/8" EV 2086
57 Jts 2 7/8" EV
1 Jt 2 7/8" EV 2086
27 Jts 2 7/8" EV
5K 1 x 7/16" 580' 5323

1 Jt 2 7/8" x 32'
SEAT.
NIPPLE @ 5356
SAME
4 4
4 7
4 7

568

PRODUCTION DATA:

BEFORE WORKOVER

AFTER WORKOVER

Pt	Pc	Pf			
Oil	Wat	GOR	<u>July 15-85</u>	<u>147</u>	<u>01.</u>
Ch	API	B&W	<u>2"</u>	<u>1800</u>	

RPR ASSIGNED _____ DATE _____

DESCRIPTION OF WORK PERFORMED Skytop #2, move rig, rigged up Blowdown well, Killed w/ 3680 q8 Diesel, unsept. per. and POOH w/ inst. 9/16 cement.
Run 2 7/8" Saw-Tooth Sand Top to found at 5371 wash Sand Top to be found at 5371 recovered w/ good returns to FE. 5771. POOH. w/ Saw-Tooth. + R114.
w/ string tubing inst. 9/16 System BLT @ 5356' BK-1 x 580" @ 5323 J40 x 640" @ 4463
J40 x 720" @ 2665. well kicked at 3000 OK.

Journaling
 (imp. Escalera - 20348)

WELL FILE ✓

WELL WORKOVER REPORT

Well Z-2A-21599-D-106 (206-7)

Workover Date Feb 12-16, 1985

Concession 106. Plat. Lohor of offshore

Supervisor MIGUEL ARBAS R

County Zulana. Pinar River

Signed _____

Zero Point 33 Casing (S. G. W & O) 5 1/2" J-55 + H-80 LTIC F. O. 5771

WELL DATA

BEFORE WORKOVER

AFTER WORKOVER

Wellhead (Size & Series)

13 3/8" x 9 5/8" x 5 1/2" x 2 3/8" 2000

SAME

Tubing (Ft, Size, Grade & | | Weight)

65 Jk 2 7/8" EU. +
J40 x 716 x 710 2086

Gas Lift Valves (Type, Press & Depth)

63 Jk 2 7/8" EU
J40 x 716 x 700 4074

Hydraulic Pump, or Rod Pump

Packer (Type & Depth)

Hawco
5 1/2" x 2 7/8" @ 4109

Chamber (Sizes)

Standing Valve or Open Ended ^a

Spart.
NIPPLE 4142

Perforations (Type of Gun) 3 7/8" Sd. Jir 2 Gun

SAME

(Net Feet & Shots) 605' 95

From — To 5686' 4172

Sand Rio Bravo.

Sand Top or Fish a

Cement Plug (Sxs — Depth)

FE. 5771

FE 5771

PRODUCTION DATA:

BEFORE WORKOVER

AFTER WORKOVER

Pt

Pc

Pf

Feb 11-85

100# PKI.

Oil

Wat

GOR

165 n/r.

Feb 13-85

189 81

Ch

API

B&W

2"

2"

CENTRAL FILE

Geosciences

RPR ASSIGNED _____

DATE _____

DESCRIPTION OF WORK PERFORMED Storm Rig #3 move in Rig, rigged up. Blow down well, killed well w/ sea water, Run Saw-Tooth Sand Top at 4726 recovered to FE. 5771. + POH. w/ same. Well flow. Killed w/ sea water w T. 9.7 + Run tubing w/ Senaper + bit. Well Flow. Mix. Sal Connun w T. 9.7 + Killed Well. And returns, 9.2# used 150 lb sea water 8.4# POH. w/ bit. + Run Inst. 9/2. Con Ventral @ 4142' Jk 5 1/2" R-4 @ 4109 J40 x 700" @ 4074 + J40 x 750" @ 2086' w/ 130 Jk 2 7/8" J-55-81.4