

WELL WORKOVER REPORT

Well 3-2-A-21-61 D-106 (106-8)

Workover Date July 30. 31. 1985

Concession 106 plat. Lobito offshore

Supervisor M. VARGAS

County Texas Pecos Perm.

Signed _____

Zero Point 33 Casing (S. G. W & O) 5 1/2" J-55. & 11-80. 17" LTR. F.O. 6006

WELL DATA

BEFORE WORKOVER

AFTER WORKOVER

Wellhead (Size & Series) 13 1/8" x 9 7/8" x 5 1/2" x 2 7/8" EU

Tubing (Ft, Size, Grade & | Weight) _____

Gas Lift Valves (Type, Press & Depth) _____

Hydraulic Pump, or Rod Pump _____

Packer (Type & Depth) _____

Chamber (Sizes) _____

Standing Valve or Open Ended a _____

Perforations (Type of Gun) Wolox. 3 1/8" selective fire

(Net Feet & Shots) 376' 82

From — To 5867 4183

Sand. Rio Bravo.

Sand Top or Fish a _____

Cement Plug (8xs — Depth) FC. 6006

SAME
80 ft 2 7/8" EU
J 40 x 1 1/2 x 780 @ 2556
48 ft 2 7/8" EU
24-1 x 7/8 x 680 @ 4076

1-5 ft 2 7/8" x 3"
Baker
Lock-Set @ 4111

1-5 ft 2 7/8" EU x 31
Sent
Nipple @ 4143

SAME

"

"

"

"

"

"

"

FC 6006

PRODUCTION DATA

BEFORE WORKOVER

AFTER WORKOVER

Pt	Pc	Pf			
Oil	Wat	GOR			
Ch	API	B&W			

RPR ASSIGNED _____

DATE _____

DESCRIPTION OF WORK PERFORMED Rig # 3. move rig, rigged up. Blow down well
R/H. w/ 2 7/8" Saw. Tooth Sand top to 5800' Wash sand - frac to FC 6006 Po
& R/H w/ bit & scraper running to 6000' P.O.H. w/ SAME. R/H. w/ string Tubi.
Inst. 9/8. Conventional. To 4143' pkr. 5 1/2" R-4. To 4111. Mandrel KBMS BK
680# J 40 x 780# at 2556' Kicked well.

J. Gaudin