

Post-it® Fax Note	7671	Date	96-1-30	# of pages	2
To	R. Francia		From	J. Negro.	
Co./Dept.			Co.		

COMPLETION AND EVALUATION

WELL LO6-14

Date	Job Description
Dec/27/93	Well was stopped at 7,628', mud density 11.6 lbs/gal.
12/28/94	Took logs.
12/29-31/94	Ran and cemented casing of 5 1/2". W.O.C.
01/01/95	Well was <i>pressured</i> , bled, flowed gas, mud and water for 15 min S.I with 400psig. Opened flowed gas and water with trazes of mud. Killed well with 10 bbls. of mud.
01/02-06/95	With tubing and packer located broken casing at around of 6,493'. Made squeez cement at 6,585', pumped 52 sxs of cement. Cleaned until 7,597'.
01/07-08/95	Shoot 7,523'-7508' with 15 shots, pressure after 10 min. 1460 psi.; took initial pressure. Well was opened to separator w/ 1,200 psi. dropped to 35 psi. in 10 min. Produced 1 bbl. of diesel, well flowed without pressure to pit. Recovered 100 bbls. of diesel and 10 bbls. of water. Ran tbg. with packer and set at 6,633', well produced 80 bbls. of water to rig's pit. Made test pumped water for casing to 500 psi. pressure dropped. pull out tbg. and prk.
01/09/95	Perforated with 4 shots at 7,500'-7,523'. Set bridge plug "EZ" at 7,480', made squeez cement with 23 bbls., final pressure 3,000 psi. Pull out tbg. with stinger. Set tbg. with packer "RTTS" at 7,162' and tail at 7198'.
01/10/95	Well was swabbed at 4000' recovered 26 bbls. of diesel. Perforated from 7,430'-7,440' or 7330-7340'? with 10 shots, pressure 200 psi. It flowed 44 bbls. of water and 20 bbls. of diesel.
01/11/95	Recovered tubing and packer. Set bridge plug Elite at 6,930'. Ran tbg. w/ packer at 1458' injected gas by annular recovered 30 bbls. of water, at 2872' recovered 20 bbls. of water and at 3346' recovered 20 bbls. of water. Set packer at 6659'. Perforated from 6,807' - 6,841' with 26 shots, tested w/ WHP 150 psi. Took initial pressure. Well in production.
01/12/95	Well production and pressure survey.
01/13/95	Re-perforated from 6,841' - 6,802' with 21 shots, flowed 20 barrels of water w/ 150 psi., of water. Fractured with diesel with 13,760 gls of diesel, pressure at 10 min. 3700 psi. Well opened w/ 2000 psi. drop to zero, S.I. well, opened to rig's pit, produced 15 bbls. w/out pressure. Well began to produce to separator w/ 220 psi. x 1/2", produced 15 bbls. of diesel.

Water Salinity: Interval 7508'-7523'

CL 15,758 ppm.
ClNa 25,773 ppm.
Sp.Gr 0.2281

LAST TRANSACTION REPORT FOR HP FAX-700 SERIES

VERSION: 01.00

FAX NAME: PETROTECH PERUANA
FAX NUMBER: 4419423

DATE: 30-JAN-96
TIME: 09:52

DATE	TIME	REMOTE FAX NAME AND NUMBER	DURATION	PG	RESULT	DIAGNOSTIC
30-JAN	09:50 S	0743931051912	0:01:37	2	OK	563180100112

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