Conseth & Mich &

TMC

HC

File

PTP-RESN-016-95 March 20, 1996

TO:

Production Operations

FROM:

Production Manager

SUBJECT:

BUILD UP TEST - WELL LO6-22R

Please find attached the Build Up Program for the above mentioned well.

The well in reference is producing an average of 120 BOPD x 100 psi x 1/4" x NR GOR. With the purpose of determining the current pressure of this new block, like their permeability and skin factor we are recommending to perform a test as follows:

- Register pressure and flow with the current bean 1/4" for 8 hours.
- Shut in the well for 48 hours.

- Open with the same bean.

Proposed by: Alberto Agurto S.

Reservoir Engineer

Approved by: Rigoberto Francia

Head Production Engineering

cc: J. Meyers
J. Hunt
M. Ráez
Well File
Crono.

PETRO-TECH PERUANA S.A. GEOLOGIST WELL FILE

PETRO TECH—PERUANA S. A.

Gerencia
Exploración y Explotación

2 5 MAR. 1996

RECIBIDO

PETRO-TECH PERUANA S.A.

MAR. 25 1996

FIRMA:

RECEPCION

WELL LO6-22R

Build Up Program

- 1. Move wire line unit to well LO6-22R.
- 2. Install swab valve
- 3. Flow well for 12 hours.
- 4. Nipple up lubricator and test.
- 5. RIH with Memory Gauge at 8286' and record flowing pressure during 8 hours (1/4" choke).

 Note: Basal Salina Fm. have perforated interval 8032'-6974'. A WRONG! (Pag 8145-8426)

6. Shut in the well and record pressure for 48 hours.

- 7. POOH Memory Gauge recorder and stop for 5 minutes each 250 ft to get a static gradient.
- 8. Open the well to production.
- 9. Rig down wire line unit.

Note: - Use a calibrated Surface Pressure Recorder.

- Monitor the flow rates and surface pressure each hour during the whole test.
- Attached form to be filled during test.

A. Agurto.

Job Log

Day	Hour	Meter	Bean	Wellhead	* GOR	* BSW
		Recorder		Pressure		
				me semente de sembre e La Sala de Sala de		
		1.45 % 13%				
	작가가 많은 유기리					
Sign Street				The My Have Mark 1		

^{*} Each 6 hours.