

FIELD REPORT

TO: John Meyers
FROM: Malekov Robles Chávez.
SUBJECT: Completion job in LO16 - 23 well.
Lobitos Offshore area

DATE	TIME	DESCRIPTION
Jan-12-98	00:00-01:30	Hook up 4" O.D (3 sh/ft) and performed 2nd run. Perforated intervals: 8968'-8964', 8932'-8924' and 8920'-8910' of Lower Basal Salina formation . Total 88 shots. Pressure in wellhead 1500 psi. POOH guns to surface. Note: Before perforated the 2nd run the lower zone cumulative 1,450 psi. During pull out guns was necessary opened well to separator due to had leakage in lubricator. Well produced 20 Bbls of diesel x 40 psi in wellhead x 30 minutes.
	01:30-03:15	Hook up 4" O.D (3 sh/ft) and performed 3rd run . Perforated intervals: 8910'-8890'. Total 80 shots. Pressure in wellhead 1500 psi. POOH guns to surface. Note: During this run, well continued flowing to separator due to had leakage in lubricator. Well produced 152 Bbls of diesel x 60 psi in wellhead x 2 hours.
	03:15-04:15	Opened well to separator with 1,500 psi in wellhead, well produced 133 bbls of diesel and oil x 600 psi x 3/8"x 01 hours. Halliburton remove lubricator.
	04:30	Return to Talara Note: Is necessary that Halliburton check lubricator and tools due to in this job was opened well during run for avoiding to dirty rig and platform.

Date: Jan.12.98 Supervised by: Malekov Robles Ch. Signature :

c.c.: J. Hunt / R. Francia / Well F file

FIELD REPORT

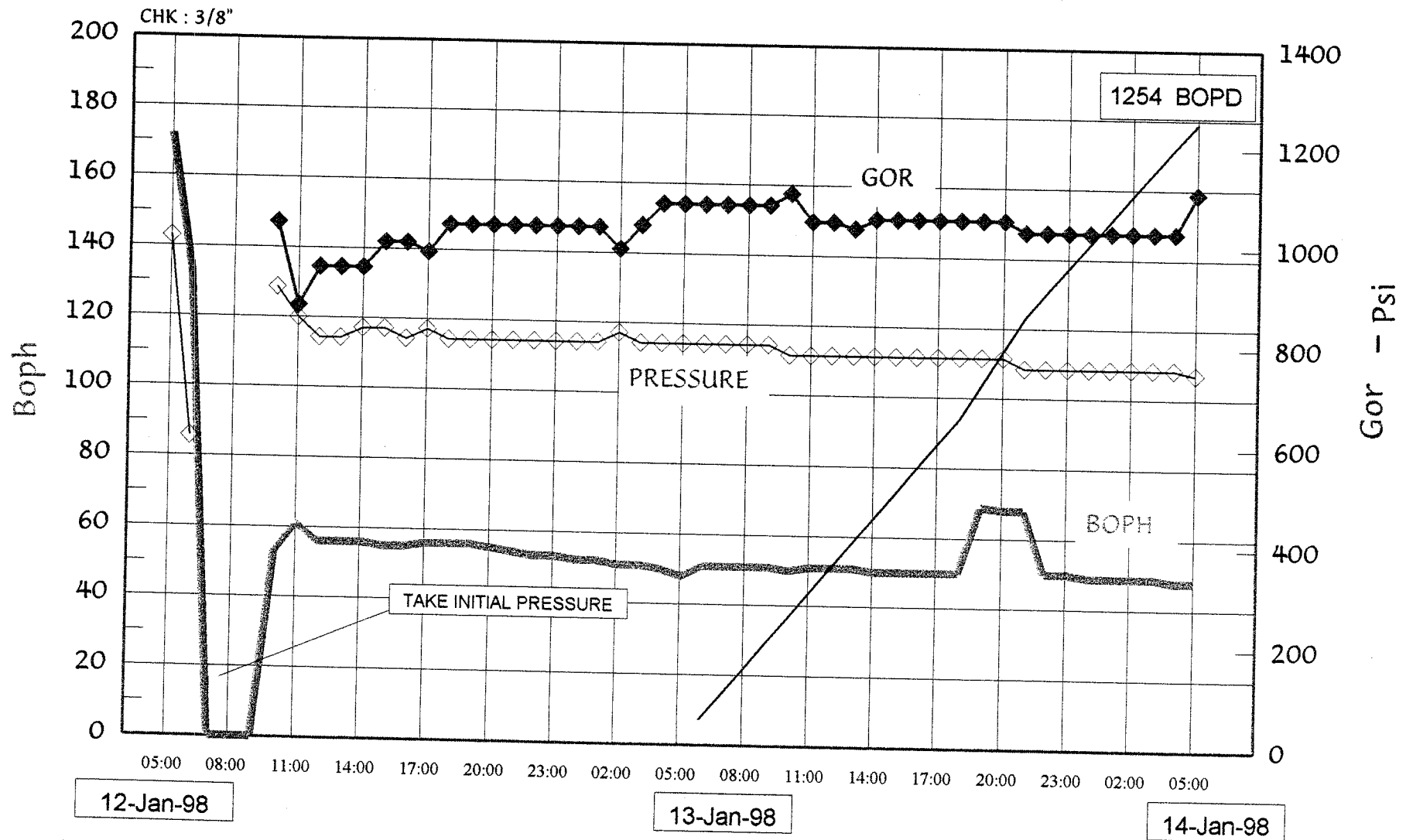
TO: John Meyers
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 SUBJECT: Completion job in LO16 - 23 well.
 Lobitos Offshore area

DATE	TIME	DESCRIPTION
Jan-11-98	15:30	Arrived to location LO16 - 23 well. P.O. Waiting out cement to completion job.
	15:30-17:00	Rig up to platform Halliburton Unit and tools. Rig up over the well.
	17:00-18:00	Halliburton install lubricator and hook up GR - CCL tools.
	18:00-20:30	Halliburton run GR-CCL log from 9673' to 7400'. Then POOH tools to surface.
	20:30-21:30	Hook up 4" OD (3 sh/ft) and put into the lubricator. Then test lubricator with 3,000 psi O.K. Bleed off pressure.
	21:30-23:00	Performed the first run. Perforated intervals: 9444'-9439', 9410'-9400' and 9397'-9392' of Lower Basal Salina formation. Total 80 shots. Pressure in wellhead 450 psi. POOH guns to surface.
	23:00-24:00	Opened well to separator with 100 psi, well flowing 01 bbl of diesel and died. Then close the well, in 10 minute cumulative 100 psi, opened again but the pressure dropped immediatly @ 0 psi. Test well three time more and decide continue to perforate job.

Continue.....

Hourly Performance

New Well : LO16-23 (Lobitos Offshore)



FIELD REPORT

TO : JEROME HAGAN H.
FROM : OSWALDO PACHAS F.
SUBJECT : PERFORATE JOB IN LO 16 -23 WELL
LOBITOS OFFSHORE AREA.
DATE : 04 - 12 - 98.

DATE	TIME	DESCRIPTION																																									
04 - 12 - 98	18:00 - 21:30	Skidded Rig over LO 16 -23 Well.																																									
	21:30 - 22:00	Installed 5 ½" lubricator over shooting valve and test with 1,500 psi.																																									
	22:00 - 24:00	Opened shooting valve with 290 psi. Ran Gun and perforated intervals 8358' - 8348' (10' , 40 shots) and 8337' - 8331' (6' , 24 shots). Closed shooting valve with 350 psi.																																									
04 -13 - 98	00:00 - 01:00	Opened shooting valve with 350 psi , Ran Gun and perforate interval f/ 8326' - t/ 8319' (7' , 28 shots). Closed shooting valve with 750 psi.																																									
	01:00 - 02:00	R/D Halliburton and moved Rig to Lo16-24 well.																																									
		Production record between 00:00 & 05:00 hrs.																																									
		<table><tr><th>BBL</th><th>PSI</th><th>BEAN</th><th>ST.</th><th>DIF.</th><th>GOR.</th></tr><tr><td>00:00 - 01:00</td><td>33</td><td>750</td><td>7/16</td><td>36</td><td>22</td><td>2089</td></tr><tr><td>01:00 - 02:00</td><td>24</td><td>700</td><td>7/16</td><td>36</td><td>22</td><td>2872</td></tr><tr><td>02:00 - 03:00</td><td>23</td><td>650</td><td>7/16</td><td>36</td><td>18</td><td>2711</td></tr><tr><td>03:00 - 04:00</td><td>23</td><td>620</td><td>7/16</td><td>36</td><td>21</td><td>2928</td></tr><tr><td>04:00 - 05:00</td><td>22</td><td>620</td><td>7/16</td><td>36</td><td>21</td><td>3061</td></tr></table>	BBL	PSI	BEAN	ST.	DIF.	GOR.	00:00 - 01:00	33	750	7/16	36	22	2089	01:00 - 02:00	24	700	7/16	36	22	2872	02:00 - 03:00	23	650	7/16	36	18	2711	03:00 - 04:00	23	620	7/16	36	21	2928	04:00 - 05:00	22	620	7/16	36	21	3061
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		Note : The well was flowing while performed shooting job.																																									

CC / R. FRANCIA.
WELL FILE.

O. PACHAS
3197

Andrés O. Pachas Farje
Drilling Supervisor
Rédigo: 3197