FIELD REPORT

TO

: JEROME HAGAN H.

FROM

: OSWALDO PACHAS F.

SUBJECT: WELL EVALUATION WITH DST STRING.

LO 16 - 24 WELL, LOBITOS OFFSHORE AREA.

DATE

: 04 - 11 - 98.

DATE	TIME	DESCRIPTION
04 - 11- 98	00:30 - 02:00	Removed shooting valve and installed BOP's
	02:00 - 12:00	Ran DST string w/ two memory gauge and 2000' diesel into the tubing , set RTTS packer at 9877' w/ 214 tbg 2 7/8". Opened DCIP valve to tank.
		Production record between 12:00 & 17:00 hrs. BBL PSI BEAN ST. DIF GOR
	12:00 - 13:00	15 450 3/8 in tank diesel,crude
	13:00 - 14:00	19 420 3/8 in tank crude 100%
	14:00 - 14:30	made connection to separator
	14:30 - 15:00	17 480 ½ 38 20 3941 crude 100%
	15:00 - 16:00	18 360 ½ 36 15 3162 crude 100%
	16:00 - 17:00	17 310 ½ 36 9 2594 crude 100%
	17:00 -	Closed DCIP valve , Halliburton rig down and moved to LO16-23 well to perform perforating job.
04 - 12 - 98	04:00 - 05:30	Returned to Lo16-24 , Halliburton rig up, dropped steel bar & opened reverse valve.
		Checked well and it was fill w/ oil & water by tubing and annulus; monitored by 10 minutes, well didn't flow.
	05:30 - 20:30	POOH DST string.
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CC / R. FRANCIA. WELL FILE. O. Pachas F. 3197

Andrés O. Pachus 1-11 Drilling Supervisor